Annex D – Schedule 35: Tariff Interoperability Arrangements

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Consultation Question

Question D1: Do you agree that the proposed amendments to REC Schedule 35: Tariff Interoperability Arrangements and REC Schedule 1: Interpretations and Definitions, as set out in Annex D, are clear and workable for TI Phase 1b. If not, please identify the relevant clause or definition, explain your concerns and their potential impact, and propose alternative drafting.

Question D2: Have you identified any additional amendments to REC Schedule 35 or REC Schedule 1 that are necessary to implement TI Phase 1b? If so, please identify the relevant clause or definition (where applicable), explain why the amendment is required, its potential impact and your proposed drafting.

Introduction

1. This annex sets out the proposed changes to REC Schedule 35: Tariff Interoperability Arrangements and associated changes to REC Schedule 1: Interpretations and Definitions required for TI Phase 1b.

2. REC Schedule 35 was implemented on 18 May 2026 and set the framework and REC obligations on TI Energy Suppliers to deliver TI Phase 1a. REC Schedule 1 was updated at the same time to add the new definitions required for TI Phase 1a.

4. This consultation is limited to changes required to support TI Phase 1b and builds on the changes made for TI Phase 1a.

5. The proposed updates to current version of REC Schedule 35 (v1.0) are shown in Appendix 1 as a clean version and in Appendix 2 as a redline version. The proposed changes to REC Schedule 1 are included as a table at the start of REC Schedule 35 in both appendices. These will be moved into REC Schedule 1 when the modifications are made to the REC.

6. This Annex should be read alongside the draft REC CCS Arrangements Schedule which is being developed separately via RECCo's CCS programme. The draft CCS Arrangements Schedule was recently issued for consultation on 07 September 2026[1], with an updated version expected through the progression of REC Issues I0318[2]. Cross references to the CCS Arrangements Schedule have been included within the draft TI Arrangements Schedule, to reflect the end-to-end design.

Summary of changes

7. The key amendments to REC Schedule 35 and REC Schedule 1 to support TI Phase 1b are as follows:

    a. Introduction of a new term, 'Account Specific Tariff Information', comprising an account holder's specific 'Tariff Identifier' and also 'Tariff Interoperability (TI) Event Notification', as explained further below.

    b. Introduction of a new term, 'Public Tariff Data', to distinguish 'Tariff Data' that is not associated with a specific account holder from Account Specific Tariff Information.

    c. Introduction of a requirement that any organisation seeking access to Account Specific Tariff Information must be registered with RECCo, together with the creation of a new term, 'Registered Tariff Interoperability (RTI) User'.

    d. Introduction of a requirement that an organisation must complete the applicable CCS qualification requirements and be registered as a CCS User in accordance with the CCS Arrangements and REC Schedule 9

[1] Consumer Consent Solution consultation
[2] Introduction of Consumer Consent Solution - REC Portal

'Qualification and Maintenance', before accessing Account Specific Tariff Information as an RTI User, together with the TI testing and readiness requirements applicable to its participation.

e. Inclusion of a requirement that each TI Energy Supplier must be qualified as a CCS User, in accordance with the CCS Arrangements.

f. Introduction of an obligation on each TI Energy Supplier to integrate with the CCS to enable identity verification activities, specifically to verify that an individual is the relevant account holder and therefore authorised to grant Permission for access to Account Specific Tariff Information.

g. Introduction of an obligation on each TI Energy Supplier to validate requests for Account Specific Tariff Information, ensuring that the account holder has granted 'Permission' and that such Permission remains valid and active.

h. Inclusion of new non-functional requirements, including additional message response latency requirements and associated performance standards that recognise the additional Permission validation activities.

i. Introduction of a requirement that each TI Energy Supplier must issue a TI Event Notification to the relevant RTI User where the following events occurs with associated timescales:

    i. **Change of Tariff Id** – the tariff identifier applicable to the MPxN is changing to a different Tarriff Id;

    ii. **Change of Pricing Information** – the unit rate, standing charge or time variables under the Tariff Id applicable to the MPxN is changing. This event is not issued for dynamic tariffs, where the 'effective from' and 'effective to' dates within the tariff pricing data already indicate the change;

    iii. **Change of Supplier** – the TI Energy Supplier is ceasing, or has ceased, to be the registered supplier for the MPxN;

iv. **Change of Account Holder** – the TI Energy Supplier has become aware that the account holder is, or will no longer be, associated with the MPxN. This may be notified retrospectively; and

v. **Supplier Cessation** – the TI Energy Supplier is ceasing to share account specific tariff information for MPxNs it provides on a voluntary basis.

j. Introduction of new interface tables reflecting the end-to-end process for:

i. RTI Users to register with each TI Energy Supplier to enable receipt of TI Event Notifications;

ii. granting and managing Permission for access to Account Specific Tariff Information; and

iii. issuing and receiving TI Event Notifications.

k. Introduction of requirements for TI Energy Suppliers to use the 'Tariff Comments' field to identify where the time pattern differs based on the individual meter configuration.

Appendix 1: REC Schedule 35 and REC Schedule 1 (clean)

See separate published document

Appendix 2: REC Schedule 35 and REC Schedule 1 (redline)

See separate published document